

Modeling of Micro-Grid System Components using MATLAB/Simulink

¹M.A. Fouad, ²M.A. Badr and ²M.M. Ibrahim

¹Department of Mechanical Power Engineering, Faculty of Engineering, Cairo University, Giza, Egypt

²Department of Mechanical Engineering, National Research Centre, Cairo, Giza, Egypt

Key words: Micro-grid system, photovoltaic, wind turbine, energy storage, distributed generation, modeling and simulation

Abstract: Micro-grid system is presently considered a reliable solution for the expected deficiency in the power required from future power systems. Renewable power sources such as wind, solar and hydro offer high potential of benign power for future micro-grid systems. Micro-Grid (MG) is basically a Low Voltage (LV) or Medium Voltage (MV) distribution network which consists of a number of called Distributed Generators (DG's); micro-sources such as photovoltaic array, fuel cell, wind turbine etc. energy storage systems and loads; operating as a single controllable system, that could be operated in both grid-connected and islanded mode. The capacity of the DG's is sufficient to support all; or most, of the load connected to the micro-grid. This study presents a micro-grid system based on wind and solar power sources and addresses issues related to operation, control and stability of the system. Using MATLAB/Simulink, the system is modeled and simulated to identify the relevant technical issues involved in the operation of a micro-grid system based on renewable power generation units.

Corresponding Author:

M.A. Fouad

Department of Mechanical Power Engineering, Faculty of Engineering, Cairo University, Giza, Egypt

Page No.: 93-104

Volume: 12, Issue 4, 2019

ISSN: 1997-5422

International Journal of Systems Signal Control and Engineering Application

Copy Right: Medwell Publications

INTRODUCTION

The increasing need for energy generated with clean technologies has driven researchers to develop distributed power generation systems using renewable energy sources (Ackermann and Knyazkin, 2002). On the other hand, the integration of a large number of distributed generations into distribution networks is restricted due to the limitation of the networks capacity and unidirectional power flow behavior (Blaabjerg *et al.*, 2006; Katiraei *et al.*, 2013). Such barriers have motivated the search for an alternative conceptual solution to enhance the distributed generation integration into the distribution networks.

“Micro-grid” approach was proposed as a means of integrating more distributed generations into the distribution networks (Lasseter, 2001). Distributed Generation (DG) in micro-grid operation provides multi benefits to the utility operators, DG owners and consumers in terms of reliable power supply, reduction in transmission system expansion and enhancement of renewable power penetration.

Lasseter (2001) proposed the first micro-grid architecture that was called Clean Energy Resources Teams (CERTS) (Lasseter, 2001). CERTS micro-grid generally assumes converter-interfaced distributed generation units based on both renewable and non-renewable power sources. A micro-grid system was

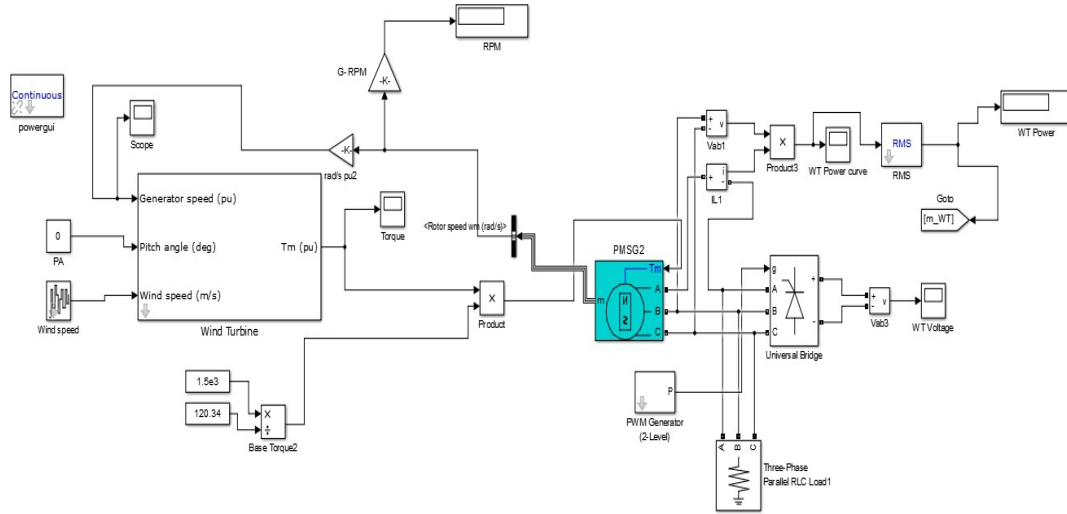


Fig. 2: MATLAB/Simulink model of the wind turbine block

Simulink implements set of predetermined charge behavior for four types of battery: lead-acid, lithium-ion, Nickel-Cadmium and Nickel-Metal-Hydride. Figure 3 illustrates a detailed modeling of charge and discharge battery in MATLAB/Simulink.

Super-capacitor: The super-capacitor, also known as ultra-capacitor is the electrochemical capacitor that has higher energy density than common capacitors on the order of thousands of times. The equivalent circuit used for conventional capacitors can also be applied to super-capacitors.

If the simulation time is much larger than the self-discharge time, the equivalent parallel resistance might be neglected as well. The actual capacity C varies with quantities as current, voltage and temperature. Equations of RL&RC circuits are shown in this study. Figure 4 illustrates modeling of super-capacitor block.

Diesel generator model: Diesel engines; both Spark Ignition, (SI) and Compression Ignition (CI), were first among distribution generator technologies. The Diesel Engine model gives a description of the fuel consumption rate as a function of speed and mechanical power at the output of the engine and is usually modeled by a simple first order model relating the fuel consumption to the engine mechanical power. The power output of the engine and the generator varies according to load in order to meet the demand.

The governor can be defined as a mechanical or electromechanical device for automatically controlling the speed of an engine by relating the intake of the fuel, (Stavrakakis and Kariniotak, 1995). The task of the governor is to adjust the fuel flow and then regulate the input of the engine and generator, hence, provides the

required power to meet the change in the load. Several types of governors exist such as mechanical, electronic, microprocessor based and others. Figure 5 illustrates the diesel engine model in MATLAB/Simulink.

Inverter controller model: Inverter or power inverter is a device that converts the DC sources to AC sources. Power inverters produce one of three different types of wave output:

- Square Wave
- Modified square wave (Modified sine wave)
- Pure sine wave (True sine wave)

The three different wave signals represent three different qualities of power output. Square wave inverters result in uneven power delivery that is not efficient for running most devices. Modified square wave (modified sine wave) inverters deliver power that is consistent and efficient enough to run most devices fine while sensitive equipment requires a sine wave (Cao *et al.*, 2013). Figure 6 shows Model of Inverter block MATLAB/Simulink.

Load and utility grid models: The utility grid is modeled as a three phase's ideal voltage source with infinite power rate. This simplified model is only used for analyzing the dynamic behavior of the proposed systems. A utility grid model is shown in Fig. 7 while Fig. 8 describes three phase load model. The models of three dynamic load and three phase fixed load with constant impedances are available in the standard Sim-power systems library. The active power and reactive power can be controlled via the external control signals. It is especially, useful when the demand response or demand side management is taken into account.

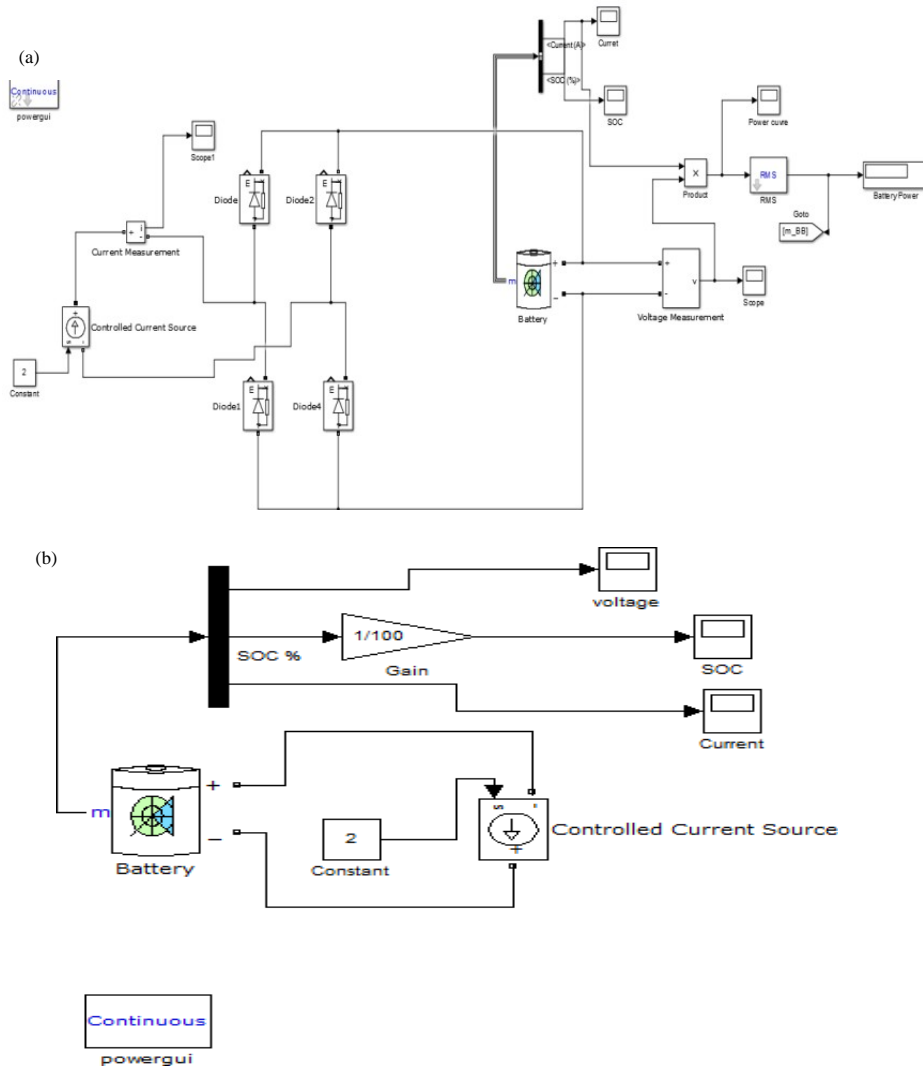


Fig. 3(a, b): Charge and discharge battery modeling in MATLAB/Simulink (a) Charge model and (b) Discharge model

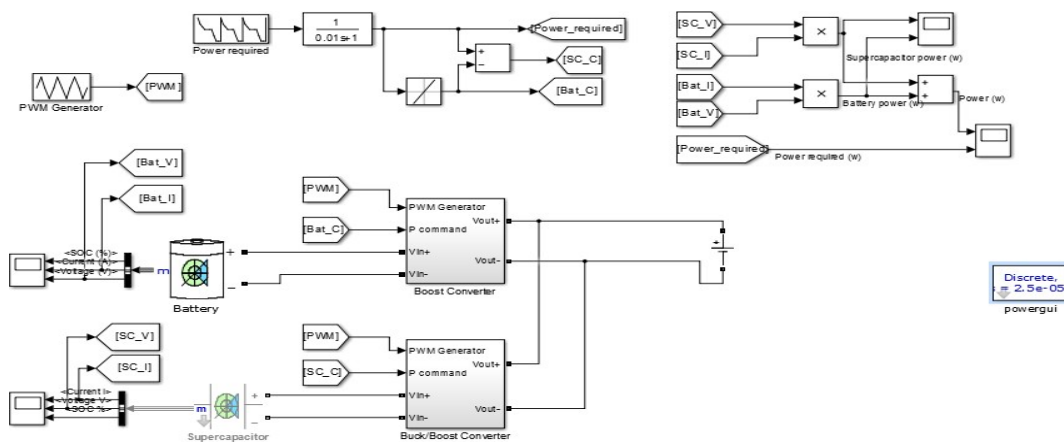


Fig. 4: Super-capacitor block model in MATLAB/Simulink

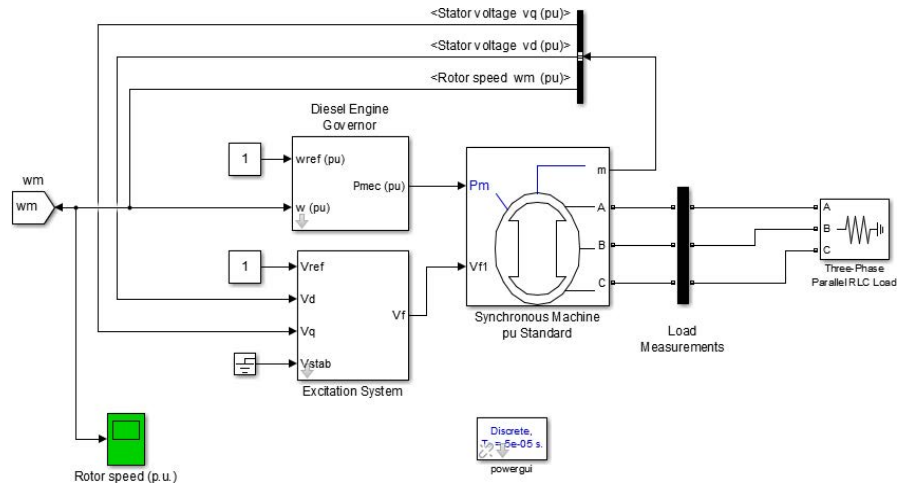


Fig. 5: Model of diesel generator in MATLAB/Simulink

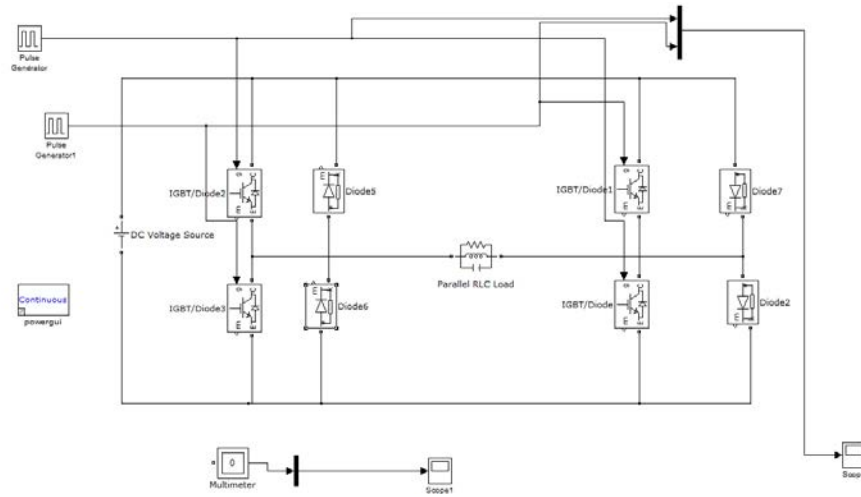


Fig. 6: Inverter block model in MATLAB/Simulink

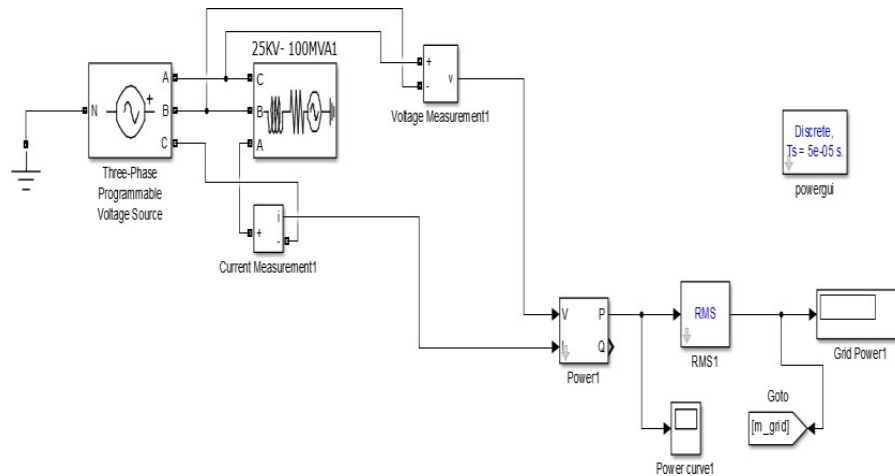


Fig. 7: Utility grid model in MATLAB/Simulink

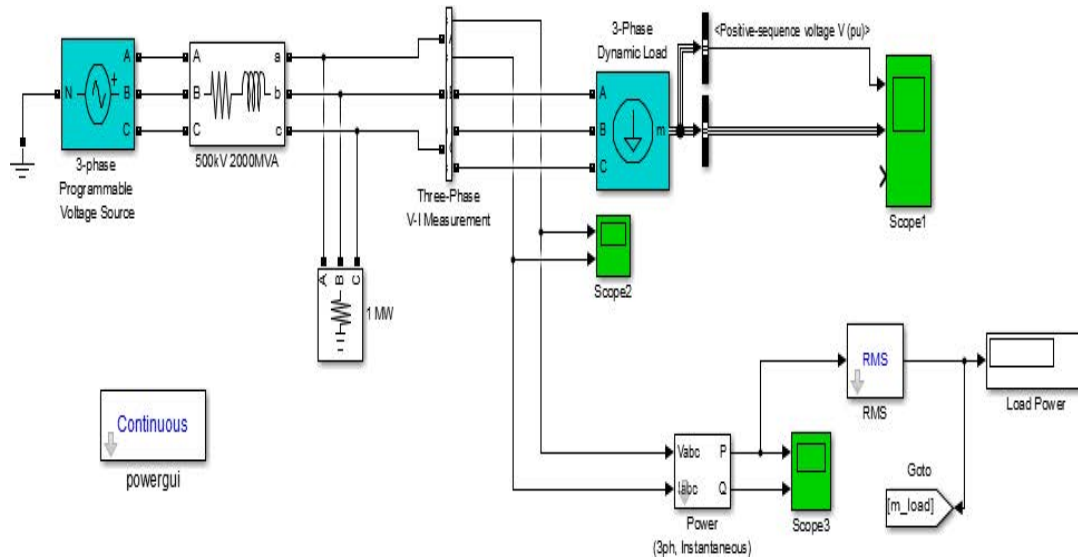


Fig. 8: Three phase load model in MATLAB/Simulink

RESULTS AND DISCUSSION

Results of components simulation: Figure 9a represents the I-V & P-V characteristics obtained from the PV array, while Fig. 9-b illustrates power curve from WT. Charge output curves from battery bank are presented in Fig. 9c while Fig. 9d shows output curve in discharge battery. Output curves from diesel generator are described in Fig. 9e while Fig. 9f presents inverter output curves.

Micro-grid control switch unit: In order to operate the micro-grid in grid-connected mode or off-grid mode, a simple control logic circuit is designed in MATLAB/Simulink in Fig. 10. In the on grid system when power output from renewable greater than load power, excess power exported to grid sell block and when renewable output less than load power, grid purchase block used. In the off-grid system when power output from renewable greater than load power, batteries operate and excess energy stored in it's and when renewable output less than load power, diesel generator used to cover this shortage.

Complete simulink model of a micro-grid system: After implementing all these models in MATLAB/Simulink, the models are combined together to form a micro-grid system (off/on grid) as shown in Fig. 11a, b.

The below illustrated micro-grid is small scale which is divided into three important parts: Renewable energy sources, load and grid. Two renewable energy sources are

included; PV array and a simplified model of a wind turbine. The load is the energy required for two small industries: Fodder production and hydrogel. Simulating the system using simulink tool, the following power measurements are observed on display as explained in the following section.

Simulation results: The results of simulation of the performance of the above modeled micro-grid are shown in Fig. 12. The figure is divided into ten illustrations that represent different outputs. The first six figures show (a-f) PV and WT characteristic and power curves. The rest four parts of Fig. 12 exhibit the power flow from renewable to either grid or load.

Figure 12g, h demonstrates the energy flow from RES to the grid and from grid to load, respectively. The vertical axis represents the fuzzy membership function as shown in Fig. 12k, while the horizontal axis represents the difference between the generated RE and the load (RE-L), at any time.

In Fig. 12-i the three columns that represent; from left to right, the difference (RE-L) output, power flow from grid to load and the power from renewable to grid. In case that the difference is positive, so, the energy flows directly to the grid while negative value means that the power is flowing from grid to load. At the top left it could be seen that the power is about 40 kW. As for Fig. 12-k, it could be seen that the difference is less than zero, hence, the load is supplied from the grid. The red vertical line represents the fuzzy logic control position.

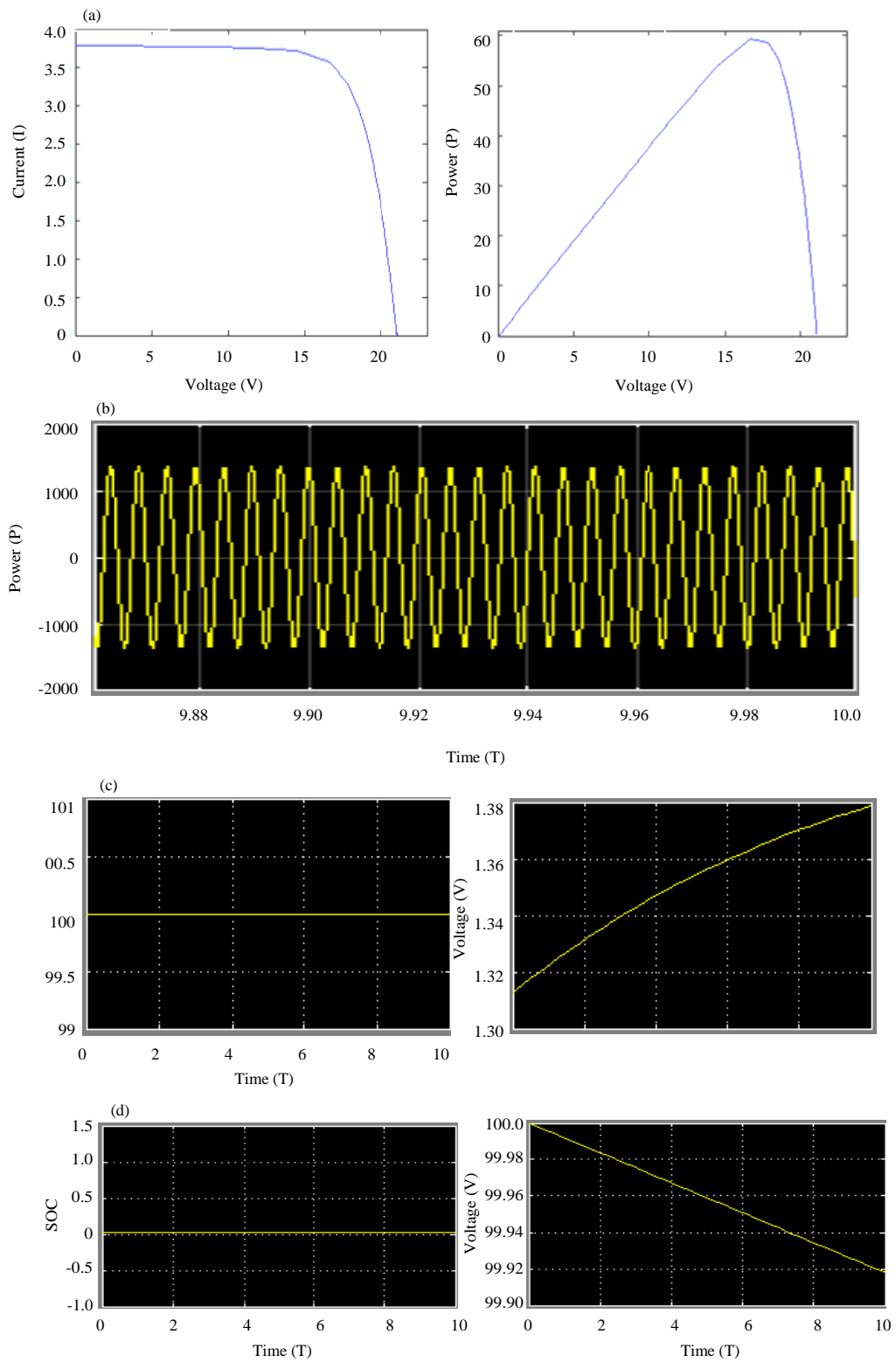


Fig. 9: Continue

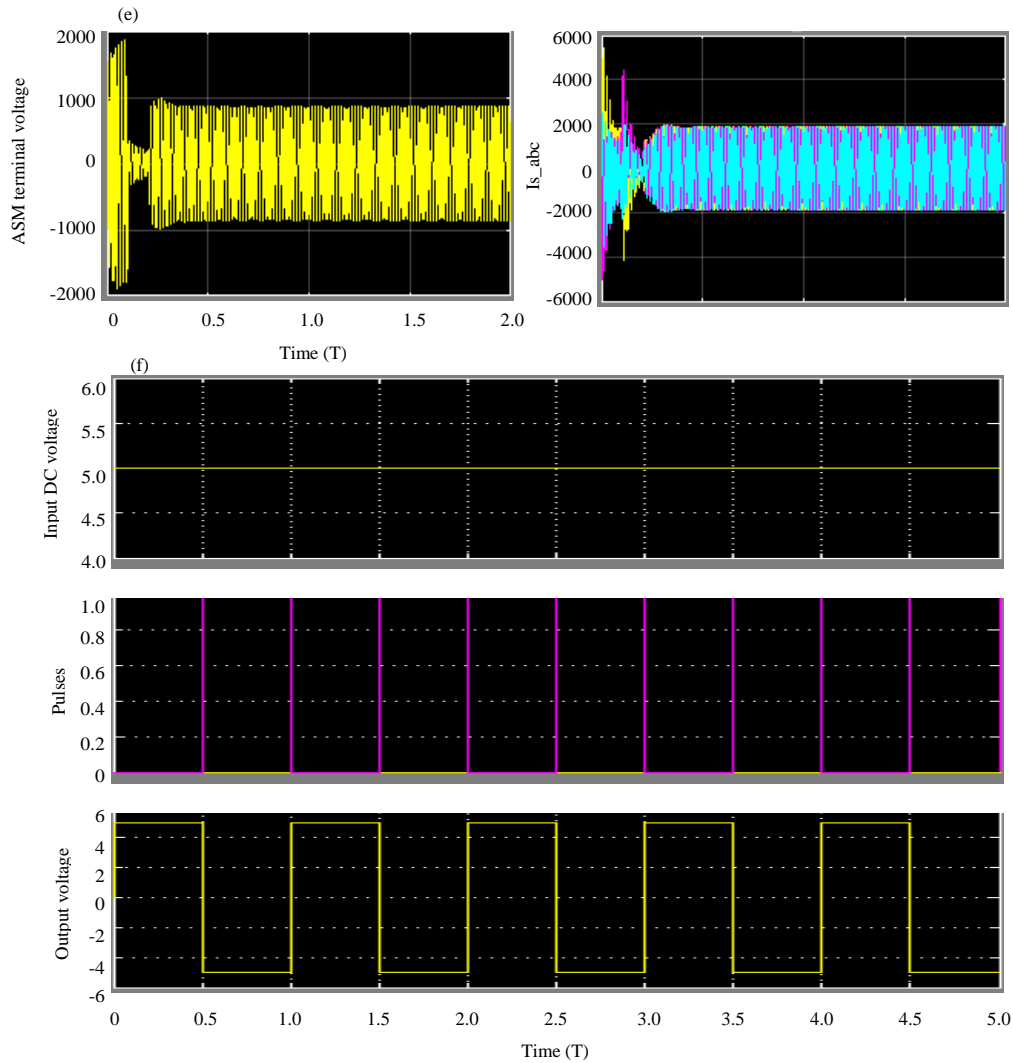


Fig. 9(a-f): (a) Simulation results of I-V and P-V curves of PV array output, (b) Simulation results of WT power curve, (c) Simulation results of SOC and V curves in charge battery (d) Simulation results of SOC and V curves in discharge battery, (e) Simulation results of I and V curves from diesel generator and (f) Simulation results of I and V curves from inverter output

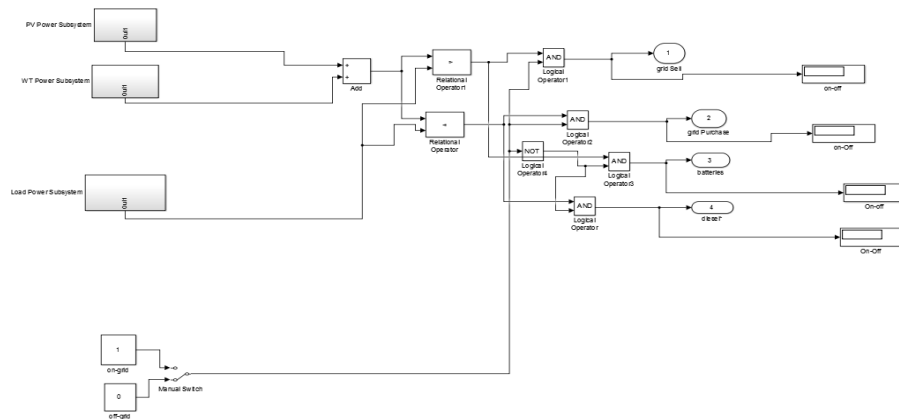


Fig. 10: Micro-grid control model in MATLAB/Simulink (On/Off-grid mode)

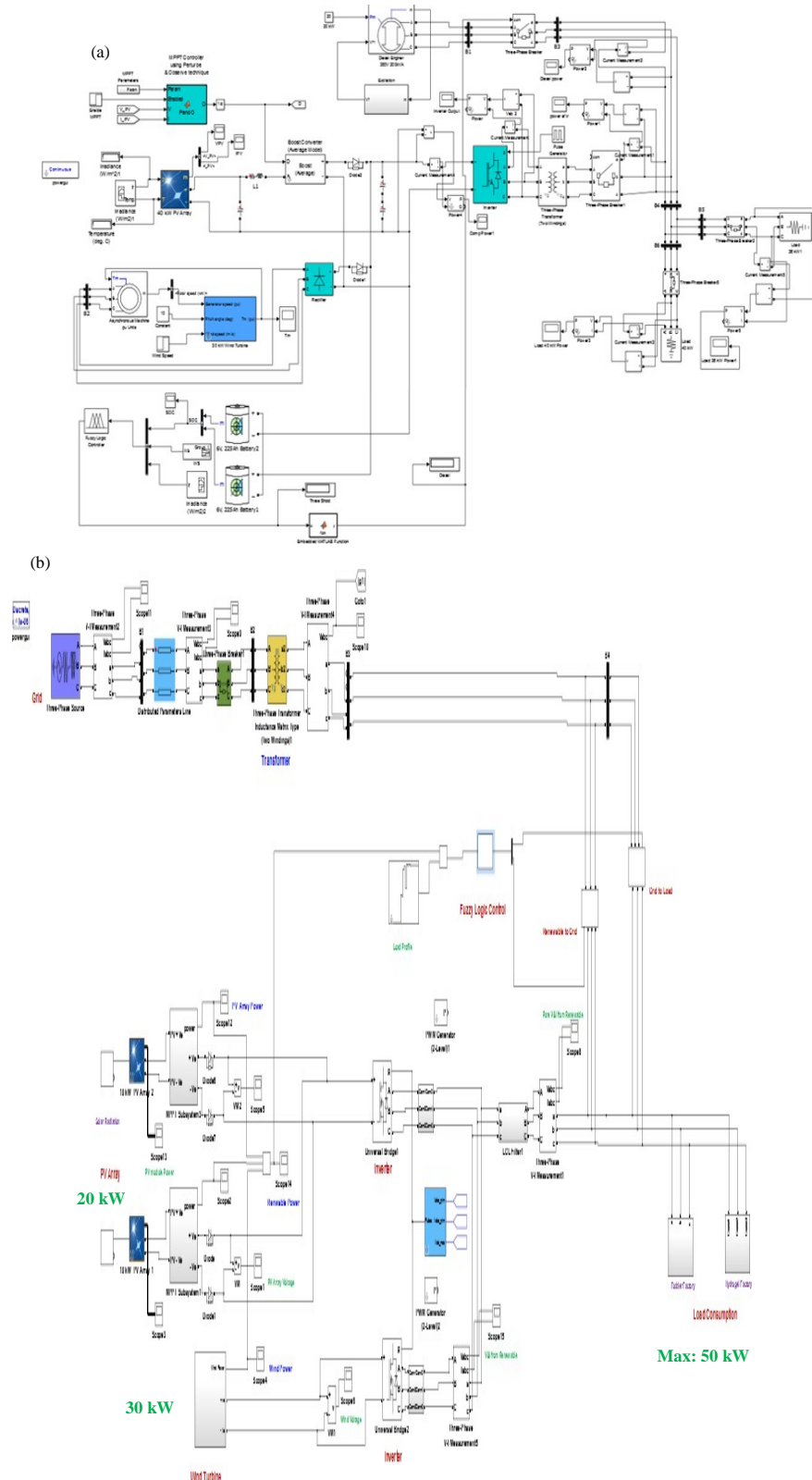


Fig. 11(a, b): Complete MATLAB/Simulink model of a micro-grid system (off grid) and (b) Complete MATLAB/Simulink model of a micro-grid system (on grid)

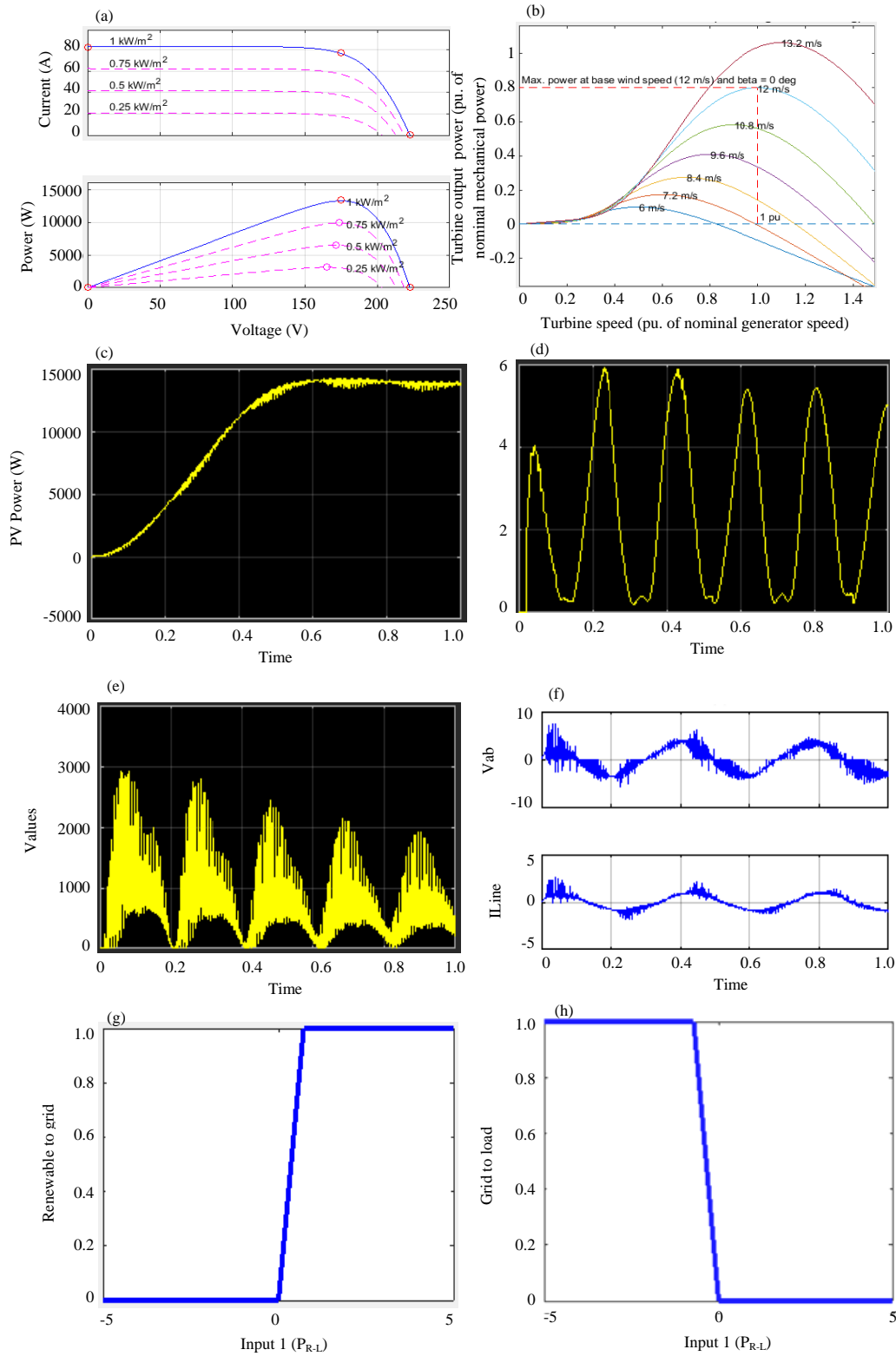


Fig. 12: Continue

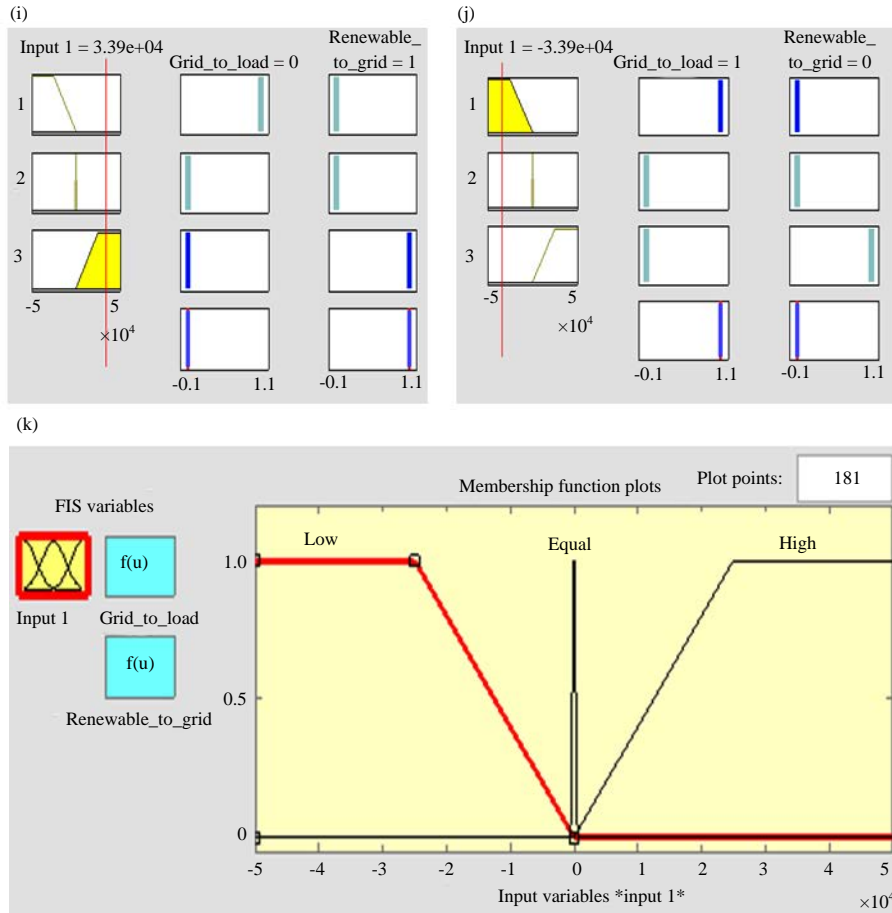


Fig. 12(a-k): (a) Simulation results of I-V & P-V curves of PV array output, (b) Simulation results WT characteristics, (c) Simulation results of PV power curve, (d) Simulation results of WT power curve, (e) Simulation results of PV array voltage, (f) Simulation results of WT current and voltage, (g) Renewable-to-grid curve, (h) Grid-to-load curve, (i) System fuzzy membership function, (j) Ruler viewer $0 < P_{R-1} \leq 5 \times 10^4$ and (k) Ruler viewer $0 > P_{R-1} \geq -5 \times 10^4$; P_{R-1} is the difference power between renewable sources and the load

CONCLUSION

A Micro-Grid (MG) system that is based on renewable power generation units is presented in this paper. The proposed system has been designed to operate in two operational modes; islanded and grid connected. The system performance is investigated using a simulation based on MATLAB/Simulink software package.

A control coordinator and monitoring system is also included to monitor micro-grid system state and decide the necessary control action for an operational mode. The system design took into consideration cost reduction through using a single 3-phase inverter instead of three one-phase inverters. Moreover, transformer has been eliminated to supply power to its local loads. It is intended that this work will be the base for the developing more sophisticated micro-grid designs.

REFERENCES

- Ackermann, T. and V. Knyazkin, 2002. Interaction between distributed generation and the distribution network: Operation aspects. Proceedings of the IEEE/PES Transmission and Distribution Conference and Exhibition Vol. 2, October 6-10, 2002, IEEE, Yokohama, Japan, pp: 1357-1362.
- Barnes, M., A. Dimeas, A. Engler, C. Fitzer and N. Hatziargyriou *et al.*, 2005. Microgrid laboratory facilities. Proceedings of the 2005 International Conference on Future Power Systems, November 18, 2005, IEEE, Amsterdam, Netherlands, pp: 6-6.
- Barnes, M., J. Kondoh, H. Asano, J. Oyarzabal and G. Ventakaramanan *et al.*, 2007. Real-world microgrids-an overview. Proceedings of the 2007 IEEE International Conference on System of Systems Engineering, April 16-18, 2007, IEEE, San Antonio, Texas, pp: 1-8.

- Blaabjerg, F., R. Teodorescu, M. Liserre and A.V. Timbus, 2006. Overview of control and grid synchronization for distributed power generation systems. *IEEE Trans. Ind. Electron.*, 53: 1398-1409.
- Cao, N., Y.J. Cao and J.Y. Liu, 2013. Modeling and analysis of grid-connected inverter for PV generation. *Adv. Mater. Res.*, 760: 451-456.
- Katiraei, F., C. Abbey and R. Bahry, 2006. Analysis of voltage regulation problem for a 25 Kv distribution network with distributed generation. *Proceedings of the 2006 IEEE Power Engineering Society General Meeting*, June 18-22, 2006, IEEE, Montreal, Canada, pp: 1-8.
- Lasseter, B., 2001. Microgrids (distributed power generation). *Proceedings of the 2001 IEEE Conference on Power Engineering Society Winter Meeting (Cat. No. 01CH37194)*, January 28-February 1, 2001, IEEE, Columbus, Ohio, pp: 146-149.
- Pedrycz and Witold, 2013. *Fuzzy Control and Fuzzy Systems*. Research Studies Press Ltd, Boston, Massachusetts,.
- Slootweg, J.G., S.W.H. Haan, H. Polinder and W.L. Kling, 2001. Modeling wind turbines in power system dynamics simulations. *Power Eng. Soc., Summer Meeting*, 1: 22-26.
- Soto, W.D., 2012. Improvement and validation of a model for photovoltaic array performance. M.Sc. Thesis, University of Wisconsin Madison, Madison, Wisconsin.
- Stavrakakis, G.S. and G.N. Kariniotakis, 1995. A general simulation algorithm for the accurate assessment of isolated diesel-wind turbines systems interaction. 1. A general multi machine power-system model. *IEEE. Trans. Energy Convers.*, 10: 577-583.
- Tremblay, O., L.A. Dessaint and A.I. Dekkiche, 2007. A generic battery model for the dynamic simulation of hybrid electric vehicles. *Proceedings of the IEEE Vehicle Power and Propulsion Conference*, September 9-12, 2007, Arlington, TX, pp: 284-289.